

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER 15-2D-36 BTR				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT ALTAMONT				
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR BILL BARRETT CORP						7. OPERATOR PHONE 303 312-8164				
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 2OG0005608			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Behrens-Taylor Family Trust						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-733-1067				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 13772, Palm Desert, CA 92255						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Uintah and Ouray			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		434 FSL 916 FEL		SESE	2	3.0 S	6.0 W	U		
Top of Uppermost Producing Zone		664 FSL 1577 FEL		SWSE	2	3.0 S	6.0 W	U		
At Total Depth		667 FSL 1575 FEL		SWSE	2	3.0 S	6.0 W	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 667			23. NUMBER OF ACRES IN DRILLING UNIT 640				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 4000			26. PROPOSED DEPTH MD: 11872 TVD: 11816				
27. ELEVATION - GROUND LEVEL 6399			28. BOND NUMBER LPM8874725			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 3770	36.0	J-55 ST&C	8.8	Halliburton Light , Type Unknown	570	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
Prod	8.75	5.5	0 - 11872	17.0	P-110 LT&C	9.6	Unknown	820	2.31	11.0
							Unknown	1000	1.42	13.5
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Venessa Langmacher			TITLE Senior Permit Analyst			PHONE 303 312-8172				
SIGNATURE			DATE 05/15/2012			EMAIL vlangmacher@billbarrettcorp.com				
API NUMBER ASSIGNED 43047526830000					APPROVAL					

Received: May 15, 2012

BILL BARRETT CORPORATION
DRILLING PLAN

1/04/2011

15-2D-36 BTR

SE SE, 434' FSL and 916' FEL, Section 2, T3S-R6W, USB&M (surface hole)
SW SE, 667' FSL and 1575' FEL, Section 2, T3S-R6W, USB&M (bottom hole)
Duchesne County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth - TVD</u>
Lower Green River*	7,261'	7,306'
Douglas Creek	8,091'	8,146'
Black Shale	8,606'	8,662'
Castle Peak	8,821'	8,877'
Uteland Butte	9,191'	9,247'
Wasatch*	9,626'	9,682'
TD	11,872'	11,816'

*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 3,000'

3. BOP and Pressure Containment Data

<u>Depth Interval</u>	<u>BOP Equipment</u>
0 – 3,700'	No pressure control required
3,700' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines; - Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	3,700'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Received: May 15, 2012

5. **Cementing Program**

16" Conductor Casing	Grout
9 5/8" Surface Casing	Lead: 570 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 3,200'
5 1/2" Production Casing	Lead: 820 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 3,200' Tail: 1000 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 8,162'

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,700'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,700' – TD	8.6 – 9.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at well site. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	No cores are anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5898 psi* and maximum anticipated surface pressure equals approximately 3299 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation
Drilling Program
15-2D-36 BTR
Duchesne County, Utah

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
 - b) Inside BOP or stab-in valve (available on rig floor)
 - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

10. **Location and Type of Water Supply**

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W water right number 43-180.

11. **Drilling Schedule**

Location Construction:	July 2013
Spud:	July 2013
Duration:	15 days drilling time
	45 days completion time

Returned Unapproved



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: **15-2D-36 BTR**

Surface Hole Data:

Total Depth:	3,700'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	1753.8	ft ³
Lead Fill:	3,200'	
Tail Volume:	274.0	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	570
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	200'	

# SK's Tail:	210
--------------	-----

Production Hole Data:

Total Depth:	11,872'
Top of Cement:	3,200'
Top of Tail:	8,162'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1880.1	ft ³
Lead Fill:	4,962'	
Tail Volume:	1405.8	ft ³
Tail Fill:	3,710'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	820
# SK's Tail:	1000

15-2D-36 BTR Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3200' - 0') Halliburton Light Premium 5.0 lbm/sk Silicalite Compacted 0.25 lbm/sk Kwik Seal 0.125 lbm/sk Poly-E-Flake 2.0% Bentonite	Fluid Weight: 11.0 lbm/gal Slurry Yield: 3.16 ft ³ /sk Total Mixing Fluid: 19.48 Gal/sk Top of Fluid: 0' Calculated Fill: 3,200' Volume: 312.35 bbl Proposed Sacks: 570 sks
Tail Cement - (TD - 3200') Premium Cement 2.0% Calcium Chloride	Fluid Weight: 14.8 lbm/gal Slurry Yield: 1.36 ft ³ /sk Total Mixing Fluid: 6.37 Gal/sk Top of Fluid: 3,200' Calculated Fill: 500' Volume: 48.80 bbl Proposed Sacks: 210 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8162' - 3200') Tuned Light™ System	Fluid Weight: 11.0 lbm/gal Slurry Yield: 2.31 ft ³ /sk Total Mixing Fluid: 10.65 Gal/sk Top of Fluid: 3,200' Calculated Fill: 4,962' Volume: 334.83 bbl Proposed Sacks: 820 sks
Tail Cement - (11872' - 8162') Econocem™ System 0.125 lbm/sk Poly-E-Flake 1.0 lbm/sk Granulite TR 1/4	Fluid Weight: 13.5 lbm/gal Slurry Yield: 1.42 ft ³ /sk Total Mixing Fluid: 6.61 Gal/sk Top of Fluid: 8,162' Calculated Fill: 3,710' Volume: 250.37 bbl Proposed Sacks: 1000 sks

BILL BARRETT CORPORATION

Well location, #15-2D-36 BTR, located as shown in the SE 1/4 SE 1/4 of Section 2, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M., TAKEN FROM THE RABBIT GULCH, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION:



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PAGE WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY CLOSE PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

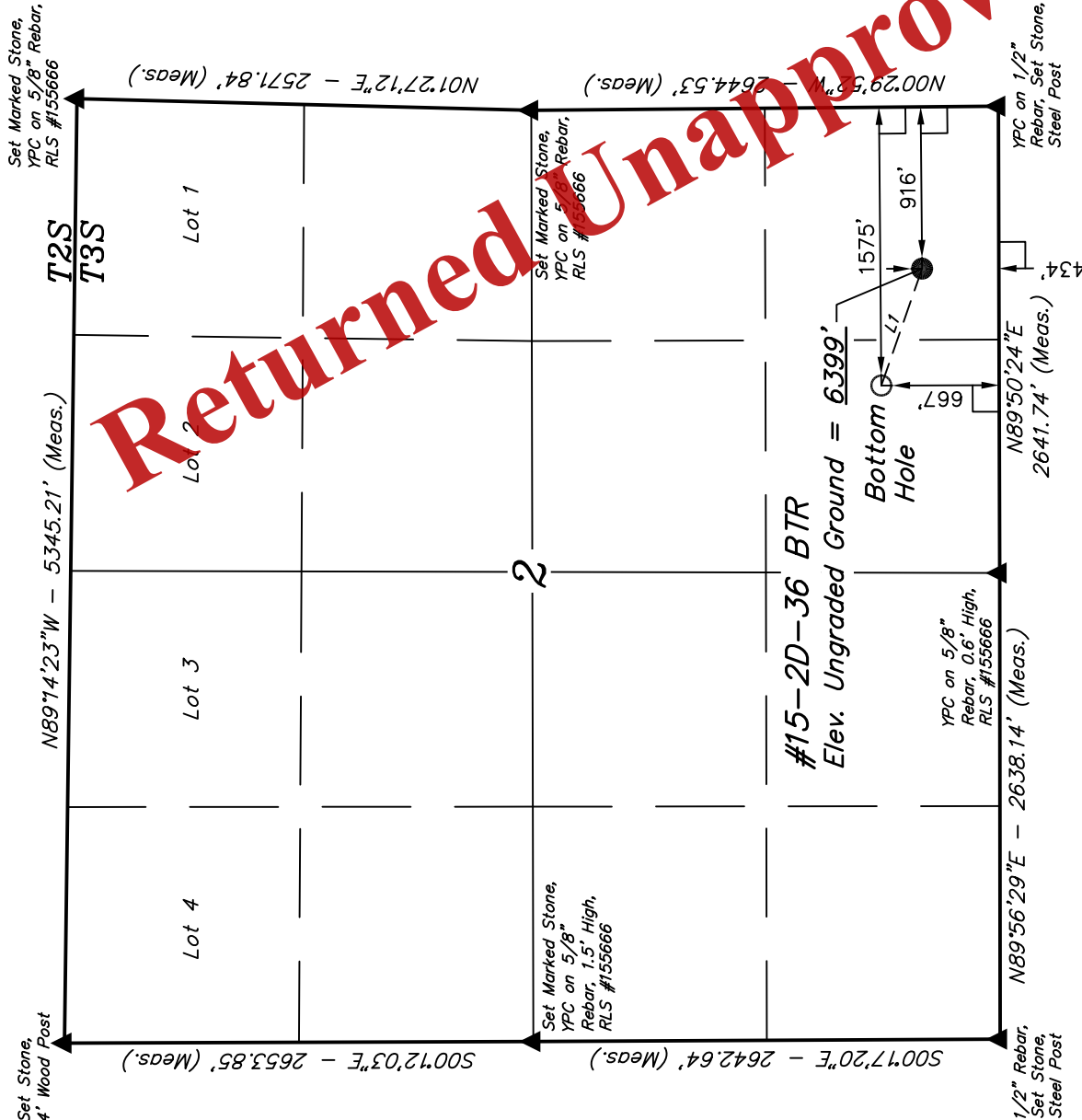
REGISTERED LAND SURVEY
REGISTRATION NO. 161319
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	08-04-11	08-22-

PARTY	REFERENCES
T.A. C.N. K.O.	G.L.O. PLAT

WEATHER	FILE
WARM	BILL BARRETT CORPORATION



LINE TABLE		
LINE	BEARING	LENGTH
L1	N70°45'21"W	700.45'

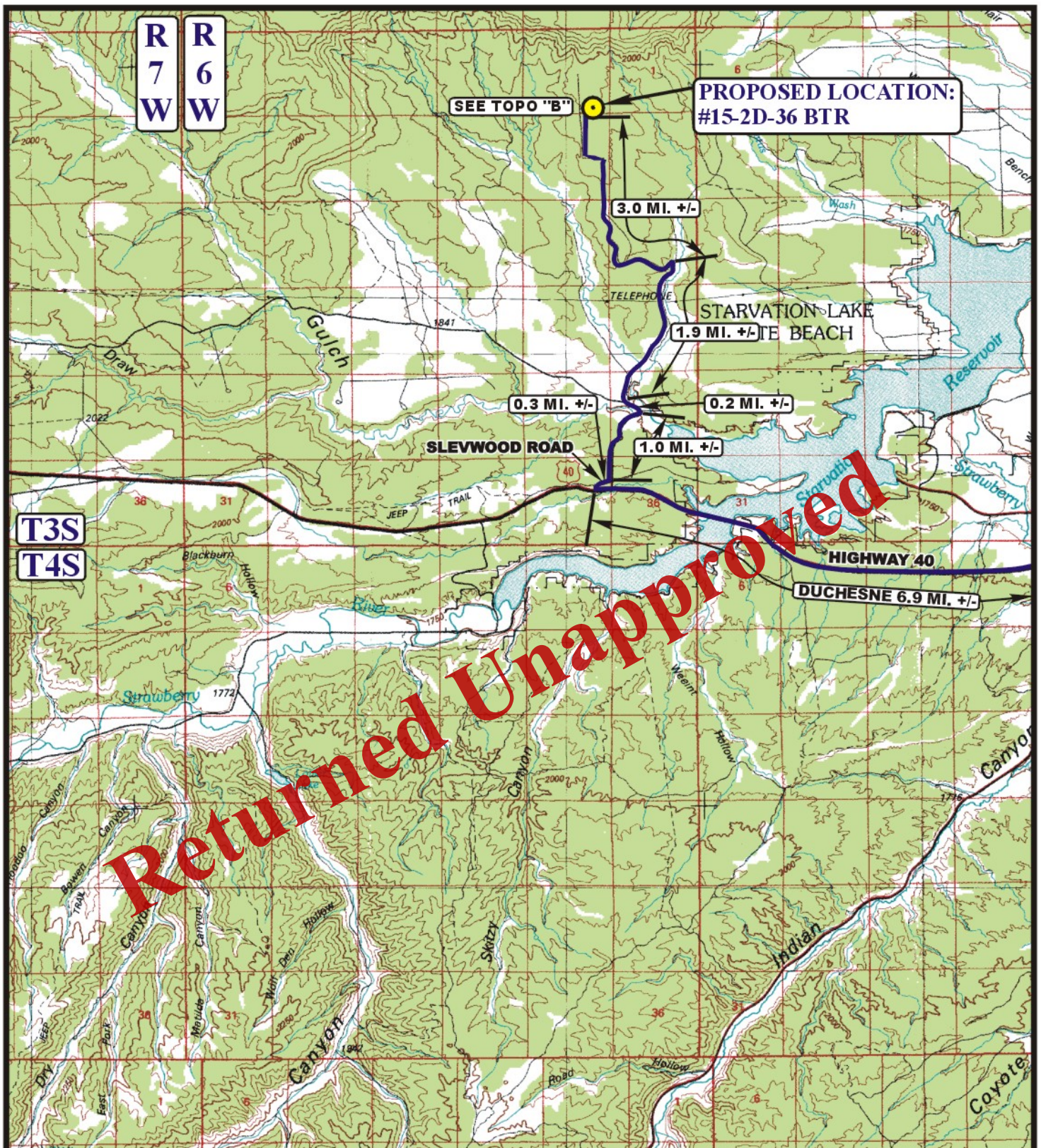
NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°14'36.31"	(40.243419)	LATITUDE = 40°14'34.03"	(40.242786)
LONGITUDE = 110°31'35.66"	(110.526572)	LONGITUDE = 110°31'27.14"	(110.524206)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°13'36.47"	(40.224364)	LATITUDE = 40°14'34.19"	(40.242831)
LONGITUDE = 110°31'33.10"	(110.525861)	LONGITUDE = 110°31'24.51"	(110.523492)

LEGEND:

= 90° SYMBOL

- = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



Returned Unapproved

LEGEND:

 PROPOSED LOCATION



BILL BARRETT CORPORATION

#15-2D-36 BTR
SECTION 2, T3S, R6W, U.S.B.&M.
434' FSL 916' FEL



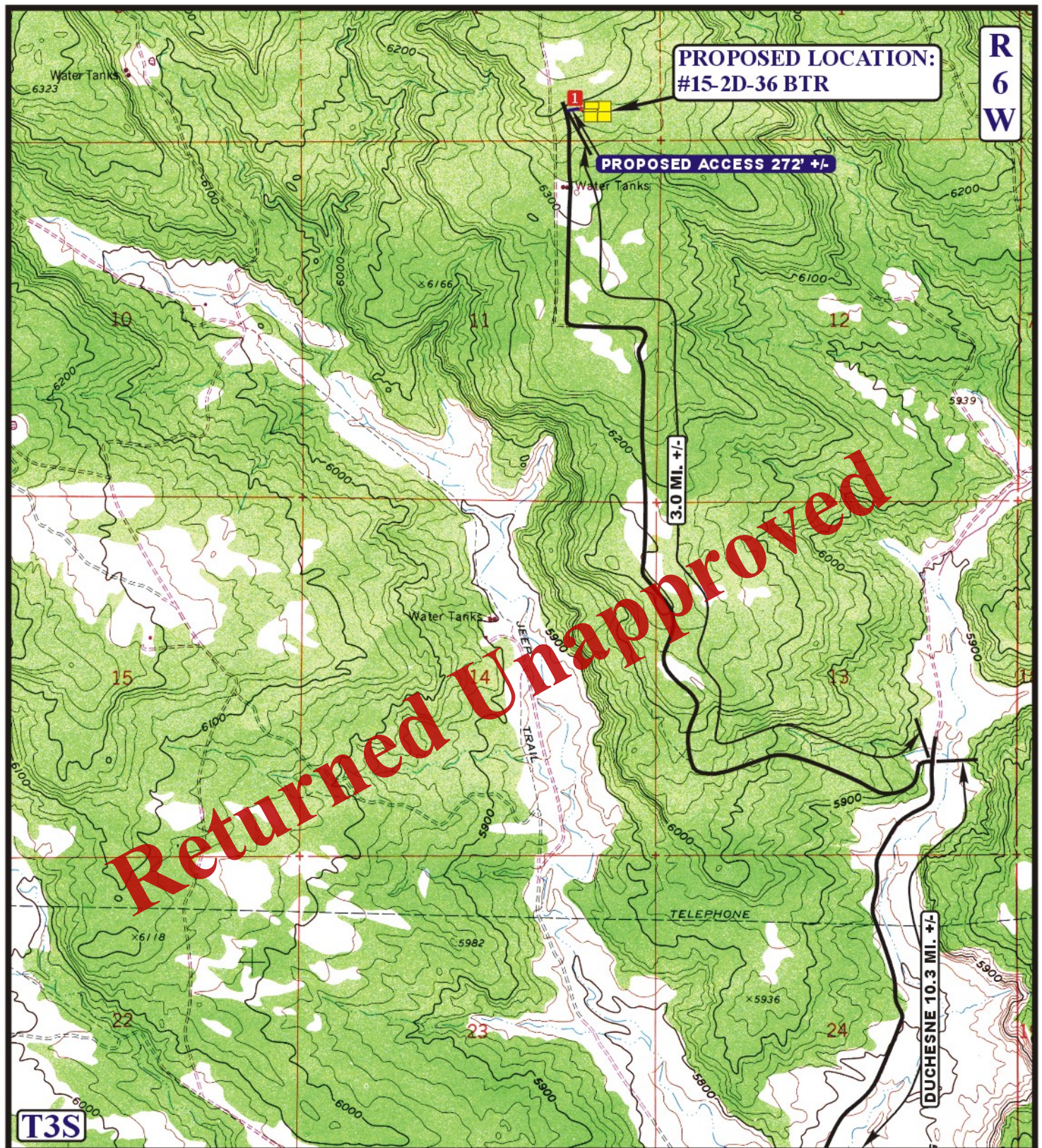
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

08 18 11
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

1 18" CMP REQUIRED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

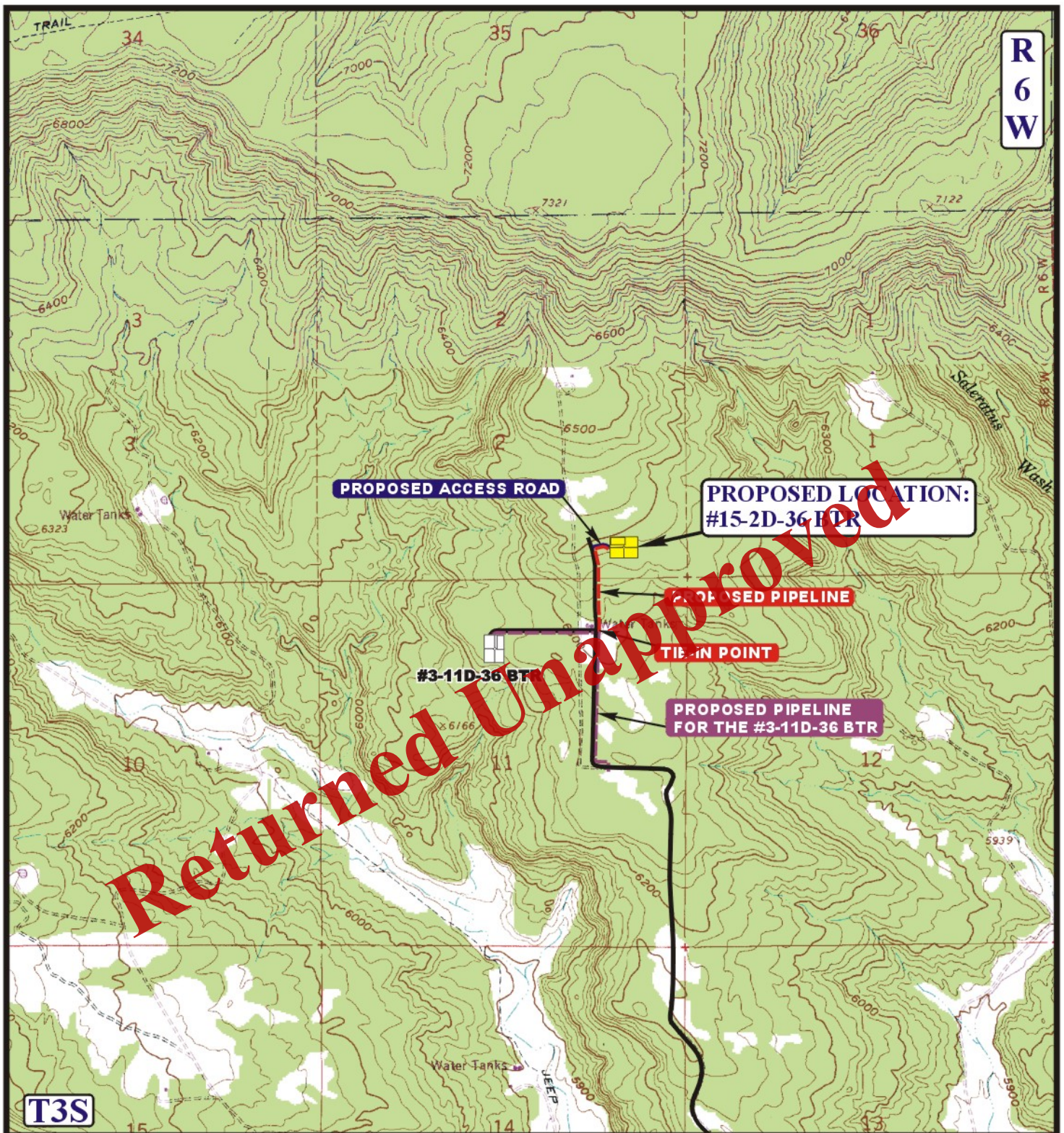
#15-2D-36 BTR
SECTION 2, T3S, R6W, U.S.B.&M.
434' FSL 916' FEL

ACCESS ROAD
M A P

08 18 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,462' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

#15-2D-36 BTR
SECTION 2, T3S, R6W, U.S.B.&M.
434' FSL 916' FEL

**TOPOGRAPHIC
MAP**

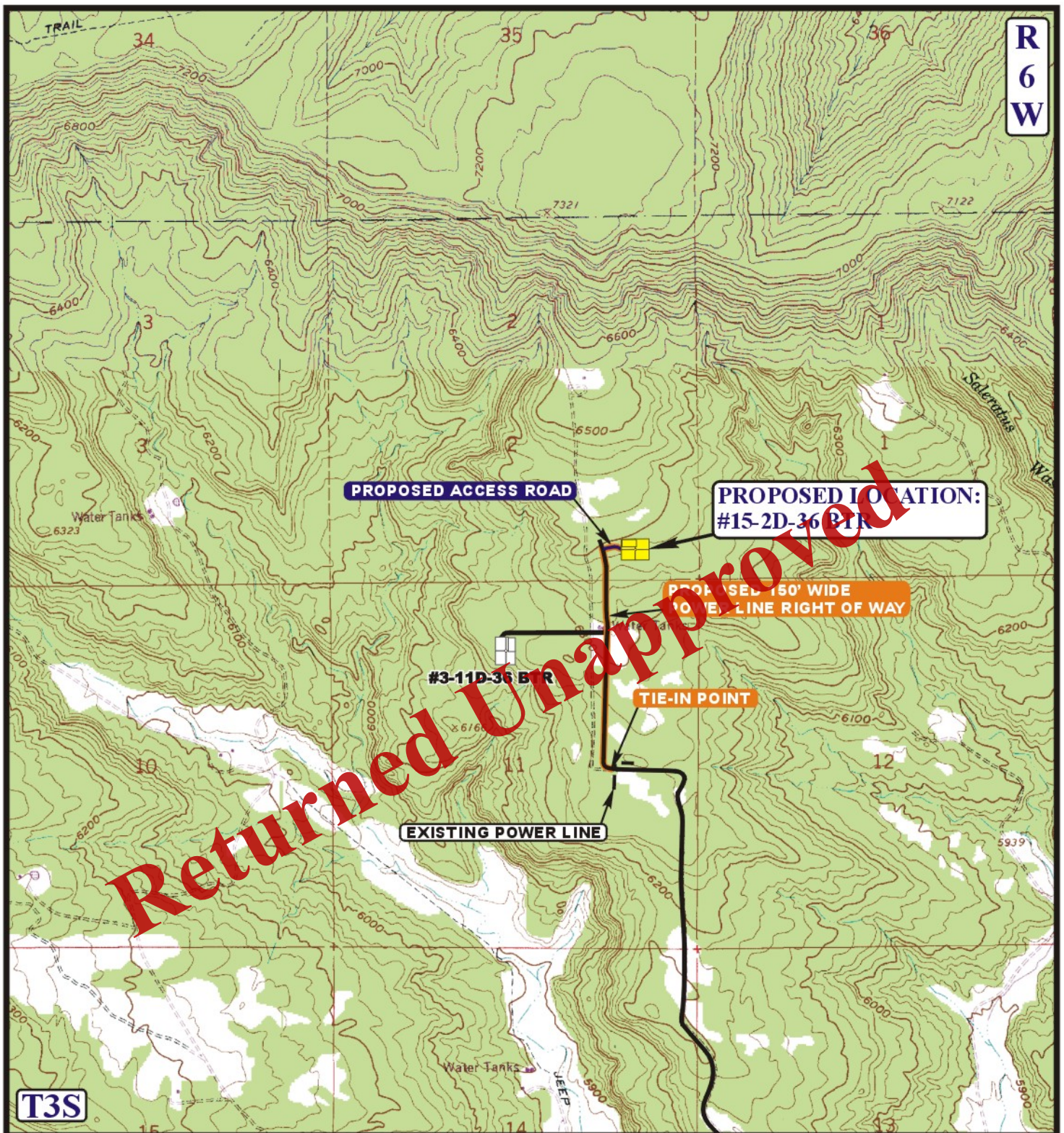
08 18 11
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISED: 00-00-00





APPROXIMATE TOTAL POWERLINE DISTANCE = 3,586' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- EXISTING POWER LINE

BILL BARRETT CORPORATION

#15-2D-36 BTR

SECTION 2, T3S, R6W, U.S.B.&M.

434' FSL 916' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08 18 11
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISED: 00-00-00

D
TOPO



Bill Barrett Corporation

SITE DETAILS: 15-2D-36 BTR
Blacktail Ridge

Site Latitude: 40° 14' 34.192 N
Site Longitude: 110° 31' 24.571 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 0.63
Local North: True

WELL DETAILS: 15-2D-36 BTR

Ground Level: 6399.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	696985.78	2272590.96	40° 14' 34.192 N	110° 31' 24.571 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
15-2D-36 BTR 3PT MKR	8446.0	230.6	-661.3	40° 14' 36.470 N	110° 31' 33.100 W	Rectangle (Sides: L200.0 W200.0)
15-2D-36 BTR PBHL	11816.0	230.6	-661.3	40° 14' 36.470 N	110° 31' 33.100 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

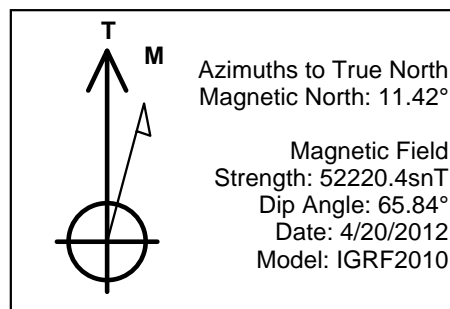
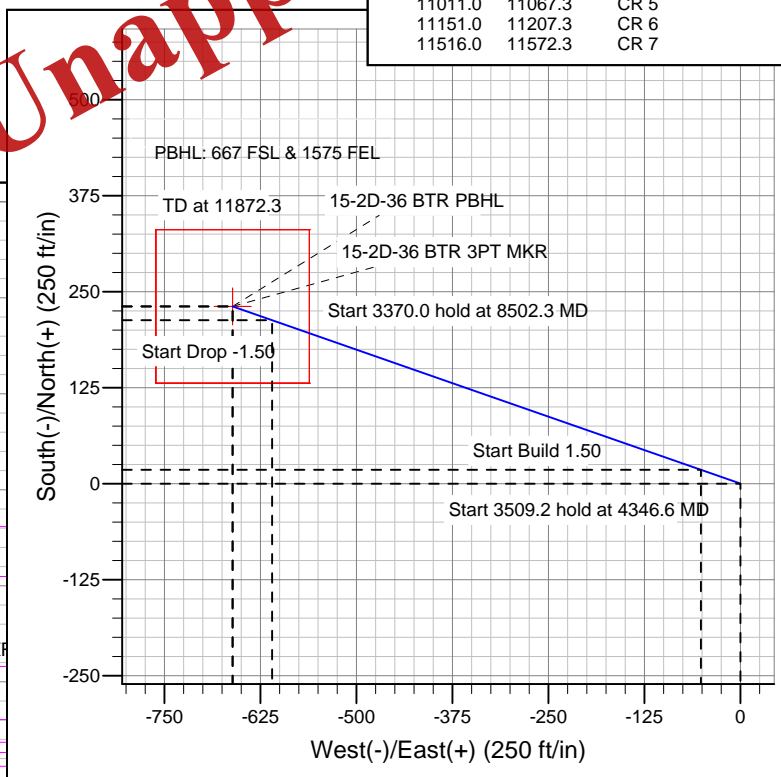
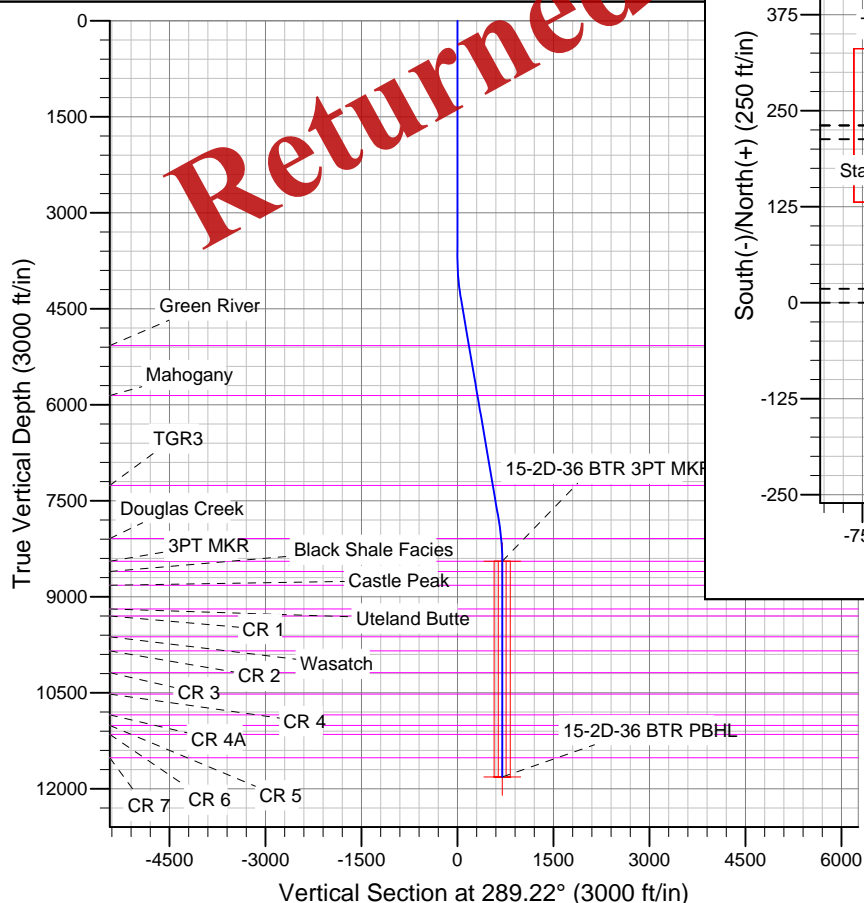
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3700.0	0.00	0.00	3700.0	0.0	0.0	0.00	0.00	0.0	
3	4346.6	9.70	289.22	4343.5	18.0	-51.5	1.50	289.22	54.6	
4	7855.7	9.70	289.22	7802.5	212.6	-609.8	0.00	0.00	645.8	
5	8502.3	0.00	0.00	8446.0	230.6	-661.3	1.50	180.00	700.4	15-2D-36 BTR 3PT MKR
6	11872.3	0.00	0.00	11816.0	230.6	-661.3	0.00	0.00	700.4	15-2D-36 BTR PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
5076.0	5089.7	Green River
5856.0	5881.0	Mahogany
7261.0	7306.4	TGR3
8091.0	8146.8	Douglas Creek
8446.0	8502.3	3PT MKR
8606.0	8661.3	Black Shale Facies
8820.0	8877.3	Castle Peak
9190.0	9247.3	Uteland Butte
9801.0	9357.3	CR 1
9826.0	9682.3	Wasatch
9846.0	9902.3	CR 2
10186.0	10242.3	CR 3
10521.0	10577.3	CR 4
10846.0	10902.3	CR 4A
11011.0	11067.3	CR 5
11151.0	11207.3	CR 6
11516.0	11572.3	CR 7

CASING DETAILS

No casing data is available



Received: May 15, 2012

BILL BARRETT CORP

DUCHESNE COUNTY, UT (NAD 27)

15-2D-36 BTR

15-2D-36 BTR

15-2D-36 BTR

Plan: Design #1

Standard Planning Report

25 April, 2012

Returned Unapproved

Received: May 15, 2012

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 15-2D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6415.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6415.0ft (Original Well Elev)
Site:	15-2D-36 BTR	North Reference:	True
Well:	15-2D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	15-2D-36 BTR		
Design:	Design #1		

Project	DUCHESNE COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site		15-2D-36 BTR			
Site Position:		Northing:	696,985.78 ft	Latitude:	40° 14' 34.192 N
From:	Lat/Long	Easting:	2,272,590.96 ft	Longitude:	110° 31' 24.571 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.63 °

Well	15-2D-36 BTR					
Well Position	+N/-S	0.0 ft	Northing:	696,985.78 ft	Latitude:	40° 14' 34.192 N
	+E/-W	0.0 ft	Easting:	2,272,590.96 ft	Longitude:	110° 31' 24.571 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	6,399.0 ft

Wellbore	15-2D-36 BTR				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	4/20/2012	11.42	65.84	52,220

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	289.22

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,346.6	9.70	289.22	4,343.5	18.0	-51.5	1.50	1.50	0.00	289.22	
7,855.7	9.70	289.22	7,802.5	212.6	-609.8	0.00	0.00	0.00	0.00	
8,502.3	0.00	0.00	8,446.0	230.6	-661.3	1.50	-1.50	0.00	180.00	15-2D-36 BTR 3PT M
11,872.3	0.00	0.00	11,816.0	230.6	-661.3	0.00	0.00	0.00	0.00	15-2D-36 BTR PBHL

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 15-2D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6415.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6415.0ft (Original Well Elev)
Site:	15-2D-36 BTR	North Reference:	True
Well:	15-2D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	15-2D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	1.50	289.22	3,800.0	0.4	-1.2	1.3	1.50	1.50	0.00
3,900.0	3.00	289.22	3,899.9	1.7	-4.9	5.2	1.50	1.50	0.00
4,000.0	4.50	289.22	3,999.7	3.9	-11.1	11.8	1.50	1.50	0.00
4,100.0	6.00	289.22	4,099.3	6.9	-19.8	20.9	1.50	1.50	0.00
4,200.0	7.50	289.22	4,198.6	10.8	-30.9	32.7	1.50	1.50	0.00
4,300.0	9.00	289.22	4,297.5	15.5	-44.4	47.0	1.50	1.50	0.00
4,346.6	9.70	289.22	4,343.5	18.0	-51.5	54.6	1.50	1.50	0.00
4,400.0	9.70	289.22	4,396.2	20.9	-60.0	63.6	0.00	0.00	0.00
4,500.0	9.70	289.22	4,494.7	26.5	-76.0	80.4	0.00	0.00	0.00
4,600.0	9.70	289.22	4,593.3	32.0	-91.9	97.3	0.00	0.00	0.00
4,700.0	9.70	289.22	4,691.9	37.6	-107.8	114.1	0.00	0.00	0.00
4,800.0	9.70	289.22	4,790.4	43.1	-123.7	131.0	0.00	0.00	0.00
4,900.0	9.70	289.22	4,889.0	48.7	-139.6	147.8	0.00	0.00	0.00
5,000.0	9.70	289.22	4,987.6	54.2	-155.5	164.7	0.00	0.00	0.00
5,089.7	9.70	289.22	5,076.0	59.2	-169.8	179.8	0.00	0.00	0.00
Green River									

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 15-2D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6415.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6415.0ft (Original Well Elev)
Site:	15-2D-36 BTR	North Reference:	True
Well:	15-2D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	15-2D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	9.70	289.22	5,086.1	59.8	-171.4	181.5	0.00	0.00	0.00
5,200.0	9.70	289.22	5,184.7	65.3	-187.3	198.4	0.00	0.00	0.00
5,300.0	9.70	289.22	5,283.3	70.9	-203.2	215.2	0.00	0.00	0.00
5,400.0	9.70	289.22	5,381.9	76.4	-219.1	232.1	0.00	0.00	0.00
5,500.0	9.70	289.22	5,480.4	82.0	-235.0	248.9	0.00	0.00	0.00
5,600.0	9.70	289.22	5,579.0	87.5	-250.9	265.8	0.00	0.00	0.00
5,700.0	9.70	289.22	5,677.6	93.0	-266.8	282.6	0.00	0.00	0.00
5,800.0	9.70	289.22	5,776.1	98.6	-282.7	299.4	0.00	0.00	0.00
5,881.0	9.70	289.22	5,856.0	103.1	-295.6	313.1	0.00	0.00	0.00
Mahogany									
5,900.0	9.70	289.22	5,874.7	104.1	-298.7	316.3	0.00	0.00	0.00
6,000.0	9.70	289.22	5,973.3	109.7	-314.6	333.1	0.00	0.00	0.00
6,100.0	9.70	289.22	6,071.9	115.2	-330.5	350.0	0.00	0.00	0.00
6,200.0	9.70	289.22	6,170.4	120.8	-346.4	366.9	0.00	0.00	0.00
6,300.0	9.70	289.22	6,269.0	126.3	-362.3	383.7	0.00	0.00	0.00
6,400.0	9.70	289.22	6,367.6	131.9	-378.2	400.5	0.00	0.00	0.00
6,500.0	9.70	289.22	6,466.1	137.4	-394.1	417.4	0.00	0.00	0.00
6,600.0	9.70	289.22	6,564.7	143.0	-410.0	434.2	0.00	0.00	0.00
6,700.0	9.70	289.22	6,663.3	148.5	-425.9	451.1	0.00	0.00	0.00
6,800.0	9.70	289.22	6,761.9	154.1	-441.8	467.9	0.00	0.00	0.00
6,900.0	9.70	289.22	6,860.4	159.6	-457.7	484.8	0.00	0.00	0.00
7,000.0	9.70	289.22	6,958.9	165.2	-473.6	501.6	0.00	0.00	0.00
7,100.0	9.70	289.22	7,057.5	170.7	-489.5	518.5	0.00	0.00	0.00
7,200.0	9.70	289.22	7,156.1	176.2	-505.5	535.3	0.00	0.00	0.00
7,300.0	9.70	289.22	7,254.7	181.8	-521.4	552.1	0.00	0.00	0.00
7,306.4	9.70	289.22	7,261.0	182.1	-522.4	553.2	0.00	0.00	0.00
TGR3									
7,400.0	9.70	289.22	7,353.3	187.3	-537.3	569.0	0.00	0.00	0.00
7,500.0	9.70	289.22	7,451.8	192.9	-553.2	585.8	0.00	0.00	0.00
7,600.0	9.70	289.22	7,550.4	198.4	-569.1	602.7	0.00	0.00	0.00
7,700.0	9.70	289.22	7,649.0	204.0	-585.0	619.5	0.00	0.00	0.00
7,800.0	9.70	289.22	7,747.6	209.5	-600.9	636.4	0.00	0.00	0.00
7,855.7	9.70	289.22	7,802.5	212.6	-609.8	645.8	0.00	0.00	0.00
7,900.0	9.03	289.22	7,846.2	215.0	-616.6	653.0	1.50	-1.50	0.00
8,000.0	7.53	289.22	7,945.1	219.7	-630.2	667.4	1.50	-1.50	0.00
8,100.0	6.03	289.22	8,044.4	223.6	-641.3	679.2	1.50	-1.50	0.00
8,146.8	5.33	289.22	8,091.0	225.2	-645.7	683.8	1.50	-1.50	0.00
Douglas Creek									
8,200.0	4.53	289.22	8,144.0	226.7	-650.0	688.4	1.50	-1.50	0.00
8,300.0	3.03	289.22	8,243.8	228.8	-656.3	695.0	1.50	-1.50	0.00
8,400.0	1.53	289.22	8,343.7	230.1	-660.0	699.0	1.50	-1.50	0.00
8,500.0	0.03	289.22	8,443.7	230.6	-661.3	700.4	1.50	-1.50	0.00
8,502.3	0.00	0.00	8,446.0	230.6	-661.3	700.4	1.50	-1.50	0.00
3PT MKR									
8,600.0	0.00	0.00	8,543.7	230.6	-661.3	700.4	0.00	0.00	0.00
8,662.3	0.00	0.00	8,606.0	230.6	-661.3	700.4	0.00	0.00	0.00
Black Shale Facies									
8,700.0	0.00	0.00	8,643.7	230.6	-661.3	700.4	0.00	0.00	0.00
8,800.0	0.00	0.00	8,743.7	230.6	-661.3	700.4	0.00	0.00	0.00
8,877.3	0.00	0.00	8,821.0	230.6	-661.3	700.4	0.00	0.00	0.00
Castle Peak									
8,900.0	0.00	0.00	8,843.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,000.0	0.00	0.00	8,943.7	230.6	-661.3	700.4	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 15-2D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6415.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6415.0ft (Original Well Elev)
Site:	15-2D-36 BTR	North Reference:	True
Well:	15-2D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	15-2D-36 BTR		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,100.0	0.00	0.00	9,043.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,200.0	0.00	0.00	9,143.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,247.3	0.00	0.00	9,191.0	230.6	-661.3	700.4	0.00	0.00	0.00
Uteland Butte									
9,300.0	0.00	0.00	9,243.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,357.3	0.00	0.00	9,301.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 1									
9,400.0	0.00	0.00	9,343.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,500.0	0.00	0.00	9,443.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,600.0	0.00	0.00	9,543.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,682.3	0.00	0.00	9,626.0	230.6	-661.3	700.4	0.00	0.00	0.00
Wasatch									
9,700.0	0.00	0.00	9,643.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,800.0	0.00	0.00	9,743.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,900.0	0.00	0.00	9,843.7	230.6	-661.3	700.4	0.00	0.00	0.00
9,902.3	0.00	0.00	9,846.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 2									
10,000.0	0.00	0.00	9,943.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,100.0	0.00	0.00	10,043.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,200.0	0.00	0.00	10,143.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,242.3	0.00	0.00	10,186.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 3									
10,300.0	0.00	0.00	10,243.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,400.0	0.00	0.00	10,343.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,500.0	0.00	0.00	10,443.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,577.3	0.00	0.00	10,521.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 4									
10,600.0	0.00	0.00	10,543.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,700.0	0.00	0.00	10,643.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,800.0	0.00	0.00	10,743.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,900.0	0.00	0.00	10,843.7	230.6	-661.3	700.4	0.00	0.00	0.00
10,902.3	0.00	0.00	10,846.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 4A									
11,000.0	0.00	0.00	10,943.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,067.3	0.00	0.00	11,011.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 5									
11,100.0	0.00	0.00	11,043.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,200.0	0.00	0.00	11,143.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,207.3	0.00	0.00	11,151.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 6									
11,300.0	0.00	0.00	11,243.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,400.0	0.00	0.00	11,343.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,500.0	0.00	0.00	11,443.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,572.3	0.00	0.00	11,516.0	230.6	-661.3	700.4	0.00	0.00	0.00
CR 7									
11,600.0	0.00	0.00	11,543.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,700.0	0.00	0.00	11,643.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,800.0	0.00	0.00	11,743.7	230.6	-661.3	700.4	0.00	0.00	0.00
11,872.3	0.00	0.00	11,816.0	230.6	-661.3	700.4	0.00	0.00	0.00

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Well 15-2D-36 BTR
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 6415.0ft (Original Well Elev)
Project:	DUCHESNE COUNTY, UT (NAD 27)	MD Reference:	KB @ 6415.0ft (Original Well Elev)
Site:	15-2D-36 BTR	North Reference:	True
Well:	15-2D-36 BTR	Survey Calculation Method:	Minimum Curvature
Wellbore:	15-2D-36 BTR		
Design:	Design #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
5,089.7	5,076.0	Green River		0.00		
5,881.0	5,856.0	Mahogany		0.00		
7,306.4	7,261.0	TGR3		0.00		
8,146.8	8,091.0	Douglas Creek		0.00		
8,502.3	8,446.0	3PT MKR		0.00		
8,662.3	8,606.0	Black Shale Facies		0.00		
8,877.3	8,821.0	Castle Peak		0.00		
9,247.3	9,191.0	Uteland Butte		0.00		
9,357.3	9,301.0	CR 1		0.00		
9,682.3	9,626.0	Wasatch		0.00		
9,902.3	9,846.0	CR 2		0.00		
10,242.3	10,186.0	CR 3		0.00		
10,577.3	10,521.0	CR 4		0.00		
10,902.3	10,846.0	CR 4A		0.00		
11,067.3	11,011.0	CR 5		0.00		
11,207.3	11,151.0	CR 6		0.00		
11,572.3	11,516.0	CR 7		0.00		

Returned Unapproved

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 16th day of January, 2012, by and between The Behrens-Taylor Family Trust dated January 20, 2006, P.O. Box 13772, Palm Desert, CA 92255-3772, ("Surface Owner"), and, Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting Section 2, Township 3 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #15-2D-36 BTR Well at a legal drill-site location in the SW1/4SE1/4SW1/4 of Section 2, Township 3 South, Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the SW1/4SE1/4SW1/4 of Section 2, Township 3 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite pad; so,

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations, and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the plugging and abandonment of the well drilled pursuant to this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads.

BBC shall repair any fences and gates damaged by them during the course of their operations on the lands subject to this Agreement.

Surface Owner and their heirs or assigns shall have full access and use of the road built pursuant to this Agreement.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 16th day of January, 2012.

GRANTOR:

Behrens-Taylor Family Trust

BILL BARRETT CORPORATION

By:

Janette Behrens

By:

Clint W. Turner

Clint W. Turner

As Agent for Bill Barrett Corporation

ACKNOWLEDGEMENTS

STATE OF California)

COUNTY OF Riverside)

On the 26 day of January, 2012, personally appeared before me Janette Behrens, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purpose and consideration therein expressed.

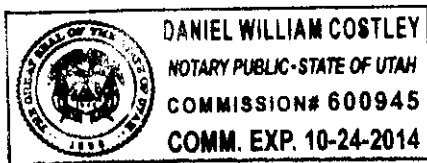
See CA All-Purpose Acknowledgment
Notary Public
Residing at:

My Commission Expires: 1-16-2015

STATE OF UTAH)

COUNTY OF SALT LAKE)

On the 3 day of Feb, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent of Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.



Daniel William Costley
Notary Public
Residing at: Midvale, UT

My Commission Expires: 10-24-2014

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

State of California

County of Riverside

On 1-26-2012 before me, Michael R Ponce, Notary Public
Date Here Insert Name and Title of the Officer

personally appeared Jeanette Behrens
Name(s) of Signer(s)



who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Place Notary Seal Above

Signature [Signature]
Signature of Notary Public

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Description of Attached Document

Title or Type of Document: Surface Damage and Right of Way Settlement Agreement

Document Date: 1-16-2012 Number of Pages: 3

Signer(s) Other Than Named Above: Clint W Turner

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____

- ☐ Individual
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☒ General
☐ Attorney in Fact
☐ Trustee
☐ Guardian or Conservator
☐ Other: _____

Signer Is Representing: _____

RIGHT THUMBPRINT
OF SIGNER
Top of thumb here

Signer's Name: _____

- ☐ Individual
☐ Corporate Officer — Title(s): _____
☐ Partner — ☐ Limited ☐ General
☐ Attorney in Fact
☐ Trustee
☐ Guardian or Conservator
☐ Other: _____

Signer Is Representing: _____

RIGHT THUMBPRINT
OF SIGNER
Top of thumb here

STATE OF UTAH
COUNTY OF DUCHESNE

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Bud Fox, whose mailing address is P.O. Box 1152, Duchesne, UT 84021-1152, (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM

Section 2: SE1/4SW1/4SE1/4

See Exhibits "A" and "B"

WHEREAS, Bill Barrett Corporation., whose address is 1099 18th Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a road and pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the days of the respective acknowledgments of the parties hereto, but is effective as of the 16th day of January, 2012.

GRANTOR:

By: 

Bud Fox

GRANTEE:

BILL BARRETT CORPORATION

By: 

Clint W. Turner, as Agent for Bill Barrett Corporation

Returned Unapproved ✓

ACKNOWLEDGMENTS

STATE OF Utah
COUNTY OF Duchesne

On this 27 day of January, 2012, before me personally appeared Bud Fox, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Connie Sweat
Notary Public
Residing at: Duchesne, Utah

My Commission Expires: May 1, 2015



STATE OF UTAH
COUNTY OF SALT LAKE

On this 25th day of January, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 09-08-15

Lanet T. Gomez
Notary Public
Residing at: West Jordan, UT



STATE OF UTAH
COUNTY OF DUCHESNE

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Carol Cone, James Garn and Wendee Garn, whose mailing address is 4525 S 1175 W, Murray, UT 84123, (hereinafter referred to as GRANTOR, whether one or more), is the owner of a portion of the surface of the following described property located in Duchesne County, Utah , to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 11: Lot 1, Blacktail Shadows Sub
See Exhibit "A"

WHEREAS, Bill Barrett Corporation., whose address is 1099 18th Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

pr

limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 27th day of January, 2012.

GRANTORS:

✓ By: Carol Cone
Carol Cone

By: _____
James Garn

By: _____
Wendee Garn

GRANTEE:

BILL BARRETT CORPORATION

By: Clint W. Turner
Clint W. Turner, as Agent for Bill Barrett Corporation

Returned Unappr

ACKNOWLEDGMENTS

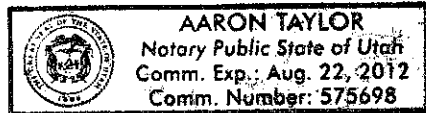
STATE OF UTAH
COUNTY OF SALT LAKE

On this 9 day of FEB., 2012, before me personally appeared Carol Cone,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same. ✓

WITNESS my hand and official seal.

My Commission Expires: 8/22/12


Notary Public
Residing at: SALT LAKE COUNTY



STATE OF _____
COUNTY OF _____

On this _____ day of _____, 2012, before me personally appeared James Garn,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same.

WITNESS my hand and official seal.

My Commission Expires: _____

Notary Public
Residing at:

STATE OF _____
COUNTY OF _____

On this _____ day of _____, 2012, before me personally appeared Wendee Garn,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same.

WITNESS my hand and official seal.

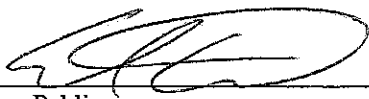
My Commission Expires: _____

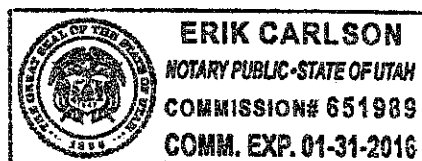
Notary Public
Residing at:

STATE OF UTAH
COUNTY OF SALT LAKE

On this 1st day of March, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 1-31-2016


Notary Public
Residing at: DAVIS COUNTY



Returned Unappr

STATE OF UTAH
COUNTY OF DUCHESNE

SURFACE LAND USE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Carol Cone, James Garn and Wendee Garn, whose mailing address is 2677 W 9435 S, South Jordan, UT 84095, (hereinafter referred to as GRANTOR, whether one or more), is the owner of a portion of the surface of the following described property located in Duchesne County, Utah , to-wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 11: Lot 1, Blacktail Shadows Sub
See Exhibit "A"

WHEREAS, Bill Barrett Corporation., whose address is 1099 18th Street, Suite 2300, Denver, CO 80202, (hereinafter referred to as GRANTEE), desires to construct a pipeline or pipelines and appurtenances thereto for the transportation of natural gas, water, saltwater and other substances on a portion of said property.

WHEREAS, Grantee has agreed to reimburse Grantor for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from grantee's operations hereunder, provided that Grantee shall not be held liable or responsible for acts of providence or occurrences beyond Grantee's control, such payment to be made upon commencement of operations to construct the road and pipeline or pipelines; so,

limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the natural gas line over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title.

Grantee shall repair or replace any fences damaged by them, their employees or contractors with a new fence that will be exactly the same type of fence that is damaged. Grantee shall also reseed the pipeline damaged area with native grasses.

Upon abandonment of the facilities Grantee shall restore such facilities to as near its original condition as possible and shall furnish a recordable document evidencing such abandonment to Grantor, or Grantor's successors in interest, and all rights that Grantee has under the terms of this Agreement shall be terminated.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement is executed as of the dates of the respective acknowledgments of the parties hereto, but is effective as of the 27th day of January, 2012.

GRANTORS:

By: Carol Cope ✓

By: James Garn ✓

By: Wendee Garn ✓

GRANTEE:

BILL BARRETT CORPORATION

By: Clint W. Turner
Clint W. Turner, as Agent for Bill Barrett Corporation

ACKNOWLEDGMENTS

STATE OF _____
COUNTY OF _____

On this _____ day of _____, 2012, before me personally appeared Carol Cone,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same. ✓

WITNESS my hand and official seal.

Notary Public
Residing at:

My Commission Expires: _____

STATE OF Utah
COUNTY OF Salt Lake

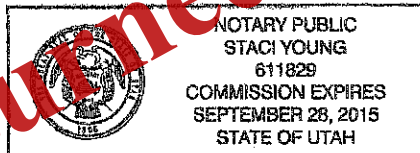
On this 15 day of Feb, 2012, before me personally appeared James Garn,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same. ✓

WITNESS my hand and official seal.

My Commission Expires: 1/28/2015

Staci Young

Notary Public
Residing at: Riverton UT 84065



STATE OF Utah
COUNTY OF Salt Lake

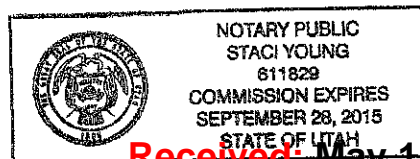
On this 15 day of Feb, 2012, before me personally appeared Wendee Garn,
known to me to be the person who is described in and who executed the within instrument and
acknowledged to me that he executed the same. ✓

WITNESS my hand and official seal.

My Commission Expires: 1/28/2015

Staci Young


Notary Public
Residing at: Riverton UT 84065



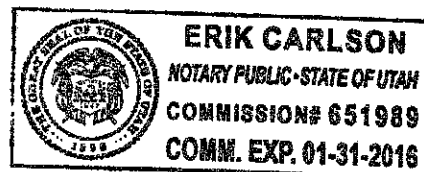
STATE OF UTAH
COUNTY OF SALT LAKE

On this 1st day of March, 2012, personally appeared before me Clint W. Turner, who, being by me duly sworn, did say that he is the Agent for Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Clint W. Turner acknowledged to me that said corporation executed the same.

My Commission Expires: 1-31-2016


Notary Public

Residing at: DAVIS County



Returned Unappr

SURFACE USE PLAN

BILL BARRETT CORPORATION

15-2D-36 BTR Pad

SE SE, 434' FSL & 916' FEL, Sec. 2, T3S-R6W (surface hole)

SW SE, 667' FSL & 1575' FEL, Sec. 2, T3S-R6W (bottom hole)

Duchesne County, Utah

The onsite inspection for this pad occurred on April 17, 2012. This is a new pad with a total of one proposed well. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- a) Rip large rocks from existing access road to the 3-11-36 BTR;
- b) Relocated topsoil from corner 7 area to corners 2 & 3 and A & B to minimize topsoil losses;
- c) Round corner 6 to minimize fill slopes;

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 13.4 miles northwest of Duchesne, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The Utah Department of Transportation maintained Highway 40 would be utilized for 6.9 miles to the existing Duchesne County maintained Koch Road that would be utilized for 1.5 miles to the existing BBC maintained 3-11D-36 BTR access road and provides access to the planned new access road.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- e. The use of roads under State and Duchesne County Road Department maintenance are necessary to access the project area with no improvements proposed. No public road encroachments or pipeline crossings are associated with this well.

- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. Planned Access Road:

- a. Approximately 272 feet of new access road trending east is planned from the existing 3-11D-36 BTR access road. The 3-11D-36 BTR existing access road continues an additional 4.9 miles to the existing Duchesne County maintained Koch Road (see Topographic Map B). The proposed access road crosses entirely private surface.
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.d. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.

- i. One 18-inch culvert and no low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
 - j. No cattle guards are anticipated at this time.
 - k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
 - l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
 - m. The operator would be responsible for all maintenance needs of the new access road.
3. Location of Existing Wells (see One-Mile Radius Map):
- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad.

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	one
vii. abandoned wells	eight
4. Location of Production Facilities
- a. Surface facilities would consist of a wellhead, separator, gas meter, combustor, (1) 500 gal methanol tank, (1) 500 glycol tank, (3) 500 bbl oil tanks, (1) 500 bbl water tank, (1) 500 bbl test tank, (1) 1000 gal propane tank, a pumping unit or Roto-flex unit or ESP or gas lift unit, electrical or with a natural gas or diesel fired motor, solar panels, solar chemical and methanol pumps and one trace pump. See attached proposed facility diagram.
 - b. Most wells would be fitted with a pump jack or Roto-flex unit or ESP or gas lift to assist liquid production. The prime mover for pump jacks or Roto-flex units would be small (100 horsepower or less), electric motor or natural gas or diesel fired internal combustion engines. If a gas lift is installed, it would be set on a 10 ft x 25 ft pad and the prime mover would be a natural gas-fired internal

combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by electricity.

- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 1460 feet of pipeline corridor (see Topographic Map C) containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending west to the existing 3-11D-36 BTR pipeline corridor. The 3-11D-36 BTR existing pipeline corridor continues an additional 0.25 miles to the existing 9-11-36 BTR pipeline corridor. Pipelines would be constructed of steel, polyethylene or fiberglass and would connect to the proposed pipeline servicing nearby BBC wells. The pipeline crosses entirely private surface.
- g. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates.
- h. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- j. All permanent above-ground structures would be painted a flat, non-reflective color, such as Beetle Green, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation.

Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- k. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- l. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
43-180	Duchesne City Water Service District	5 cfs	6/13/2004	Knight Diversion Dam	Duchesne River
43-1202, Change a13837	Myton City	5.49 cfs and 3967 acre feet	3/21/1986	Knight Diversion Dam	Duchesne River
43-10444, Appln A57477	Duchesne County Upper Country Water	2 cfs	1994	Ditch at Source	Cow Canyon Spring
43-10446, Appln A57432	Duchesne County Upper Country Water	1.58 cfs	1994	Ditch at Source	Cow Canyon Spring
43-1273, Appln A17462	J.J.N.P. Company	7 cfs	1946	Strawberry River	Strawberry River
43-1273, Appln t36590	J.J.N.P. Company	4 cfs	6/03/2010	Strawberry River	Strawberry River
43-2505, Appln t37379	McKinnon Ranch Properties, LC	1.3 cfs	4/28/2011	Pumped from Sec, 17, T4SR6W	Water Canyon Lake
43-12415, Change A17215a	Peatross Ranch, LLC	1.89 cfs	09/2011	Dugout Pond	Strawberry River

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.41 acre feet for drilling and completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- c. The reserve would be lined with 12 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the reserve pit at all times.
- d. To deter livestock from entering the pit, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pit and buried on-site for a period not to exceed six months, weather permitting
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pit, or would be hauled to one of the following state-approved disposal facilities:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W

Disposal Facilities
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley
7. Western Water Solutions – Sand Pass Ranch, Sections 9 and 10, T4S-R1W, permit #WD-01-2011

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- m. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A surface powerline corridor 3,586 feet in length is proposed for installation by third-party installer within a 150 foot wide powerline corridor adjacent to the proposed access road. See 12.d below for disturbance estimates. The powerline crosses entirely private surface.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 400 feet x 305 feet with an inboard reserve pit size of 210 feet x 100 feet x 8 feet deep. See section 12.d below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Restoration of the Surface:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. The reserve pit and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours.

Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the landowner specified seed mix.

- f. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the landowner prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership –
 - Pad and segment of the access, pipeline and powerline corridor: Taylor Behrens Family Trust
 - Remaining segment of the access, pipeline and powerline corridor: Deena J. Lab Trustee, Laurie A. McAndrew, Clark Cone, Douglas L. Pettingill, Nathaniel R. Colby, Lael Brown, Laurence Blaine Johns and Bud Fox
- b. Mineral ownership – Ute Indian Tribe - 988 South 7500 East; Ft. Duchesne, Utah 84026; 435-725-4982.

12. Other Information:

- a. Montgomery Archeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as report 11-321 dated 10/27/11.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
 - Campfires or uncontained fires of any kind would be prohibited.

- Portable generators used in the Project Area would have spark arrestors.

d. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		4.443	acres
Access	272 feet	0.151	acres
Pipeline	1462 feet	0.974	acres
Powerline	3586 feet	11.786	acres

Total 17.354 acres

Returned Unapproved

Bill Barrett Corporation
Surface Use Plan
15-2D-36 BTR Pad
Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 15th day of May 2012
Name: Venessa Langmacher
Position Title: Senior Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8172
E-mail: vlangmacher@billbarrettcorp.com
Field Representative Kary Eldredge / Bill Barrett Corporation
Address: 1820 W Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com

Venessa Langmacher
Venessa Langmacher, Senior Permit Analyst

Bill Barrett Corporation
Surface Use Plan
15-2D-36 BTR Pad
Duchesne County, UT

OPERATOR CERTIFICATION

Certification:

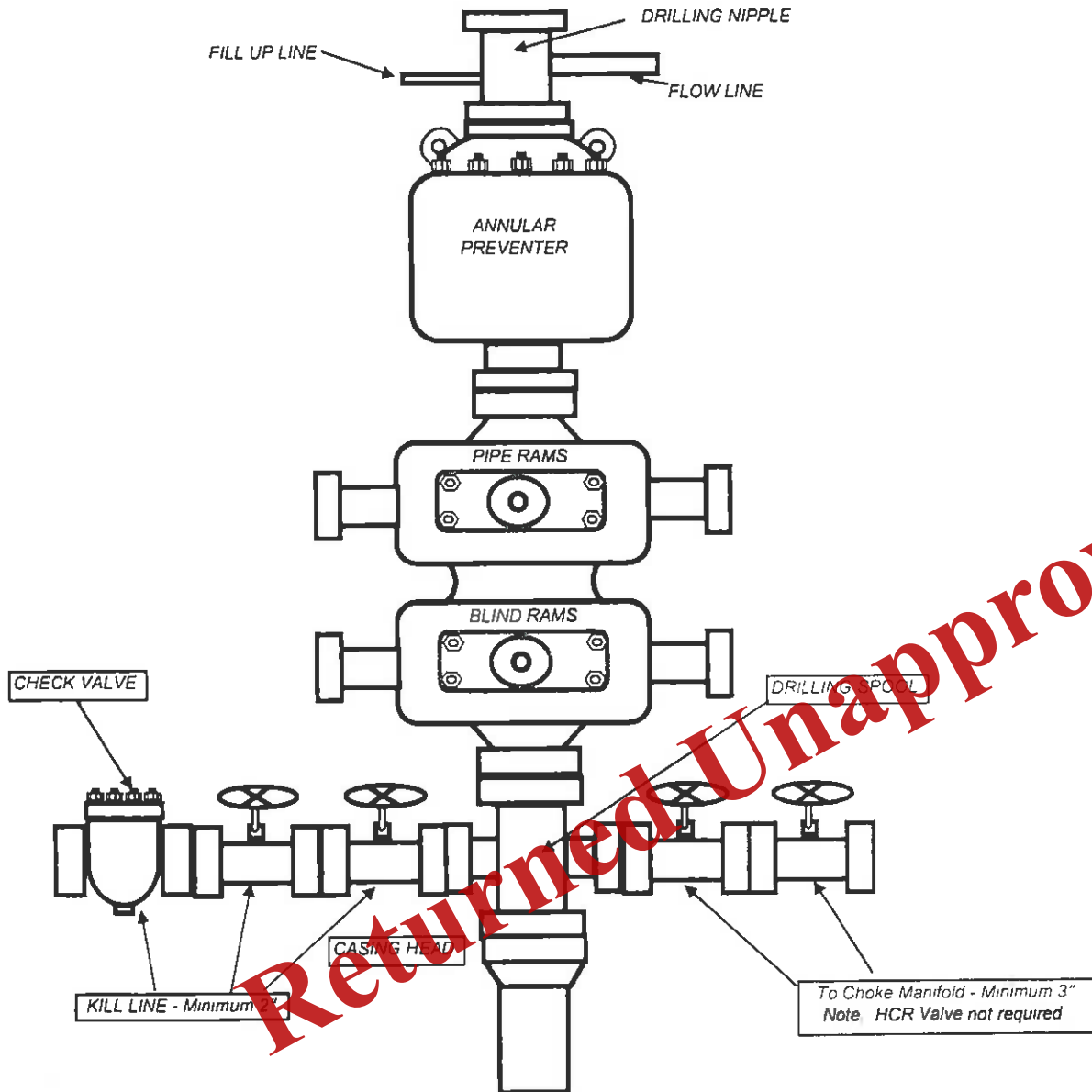
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Bill Barrett Corporations federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 15th day of May 2012
Name: Venessa Langmacher
Position Title: Senior Permit Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8172
E-mail: vlangmacher@billbarrettcorp.com
Field Representative Kary Eldredge / Bill Barrett Corporation
Address: 1820 W Highway 40, Roosevelt, UT 84066
Telephone: 435-725-3515 (office); 435-724-6789 (mobile)
E-mail: keldredge@billbarrettcorp.com

Venessa Langmacher
Venessa Langmacher, Senior Permit Analyst

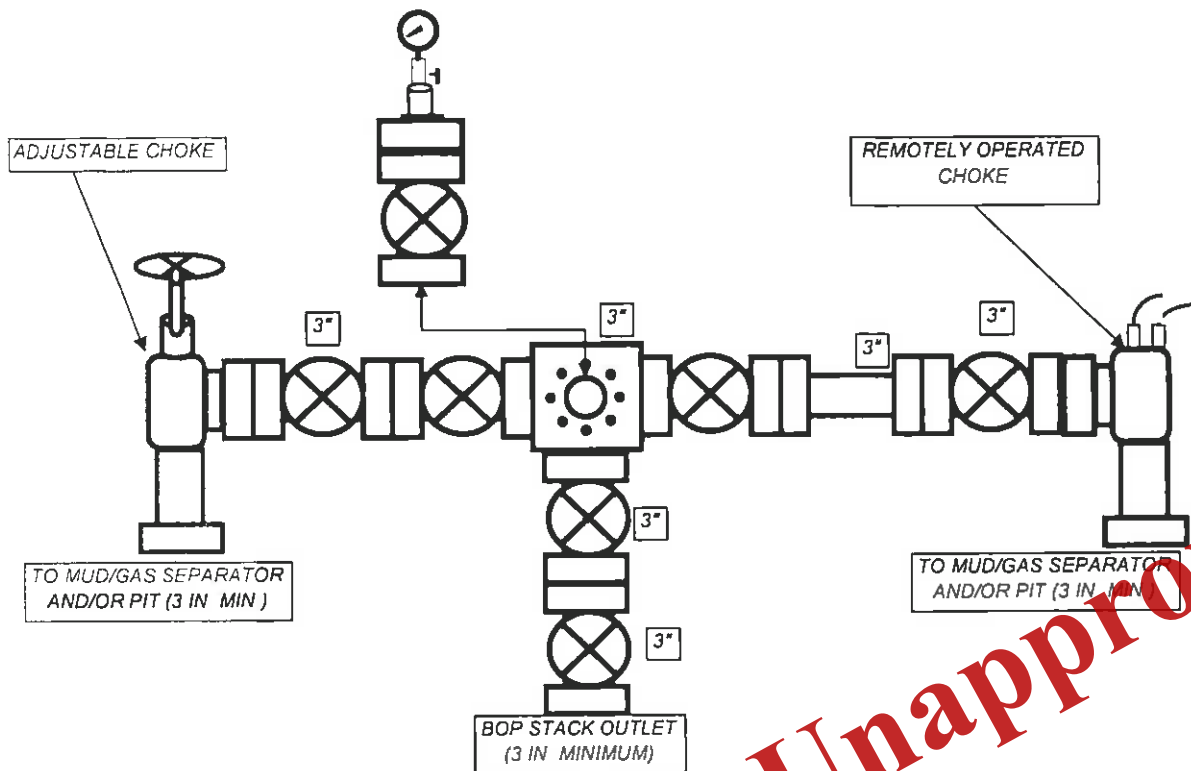
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



Returned Unapproved



May 15, 2012

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area #15-2D-36 BTR Well
Surface: 434' FSL & 916' FEL, SESE, 2-T3S-R6W, USM
Bottom Hole: 667' FSL & 1,575' FEL, SWSE, 2-T3S-R6W, USM
Duchesne County, Utah

Dear Ms. Mason,


Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Siting of Wells.

- The proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under an Exploration and Development Agreement between the Ute Indian Tribe and Ute Distribution Corporation. Ute Energy, LLC owns a right to participate in this well.

BBC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location, and together with Ute Energy, LLC, we own 100% of the working interest in these lands.

- BBC certifies that Ute Energy LLC consents to Bill Barrett Corp drilling the subject well.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-312-8544.

Sincerely,

David Watts
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Received: May 15, 2012

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

#15-2D-36 BTR
SECTION 2, T3S, R6W, U.S.B.&M.
434' FSL 916' FEL

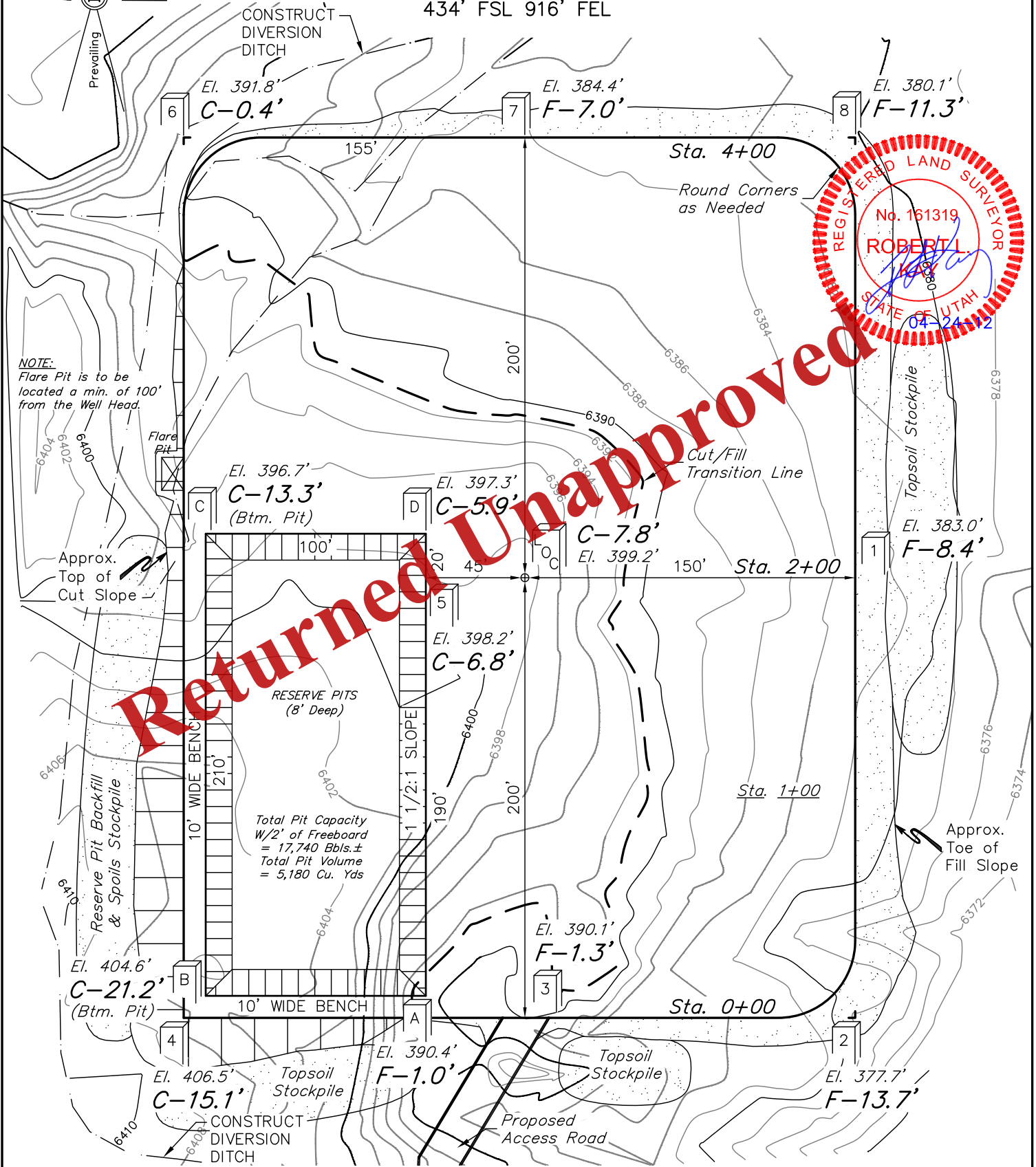
FIGURE #1

SCALE: 1" = 60'

DATE: 08-22-11

DRAWN BY: K.O.

REV: 04-20-12 J.J.



Elev. Ungraded Ground At Loc. Stake = 6399.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 6391.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Received: May 15, 2012

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

#15-2D-36 BTR

SECTION 2, T3S, R6W, U.S.B.&M.

434' FSL 916' FEL

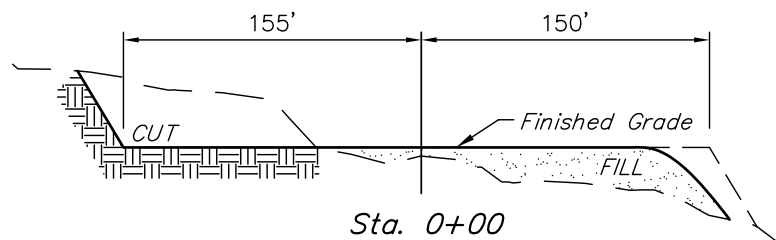
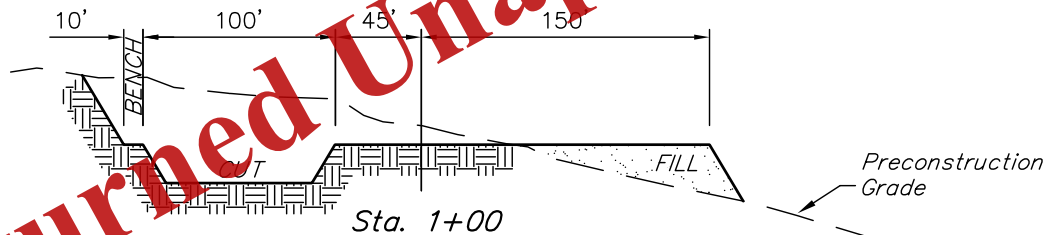
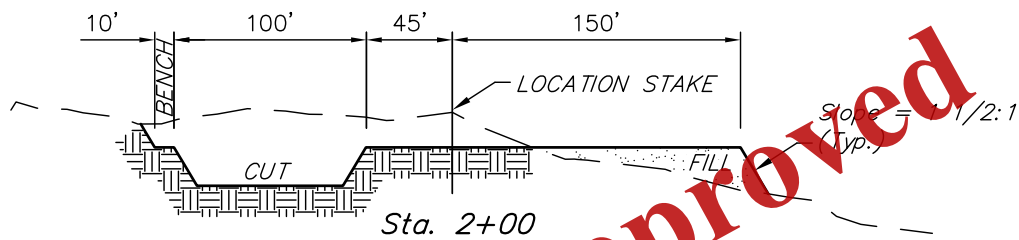
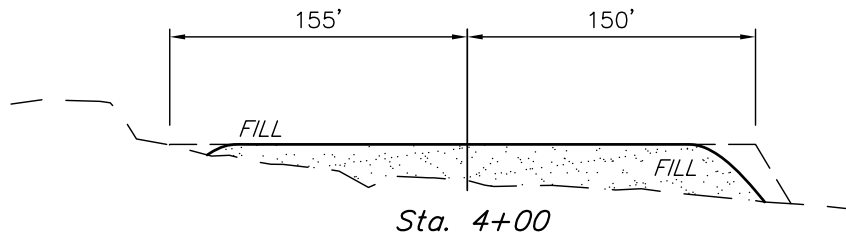
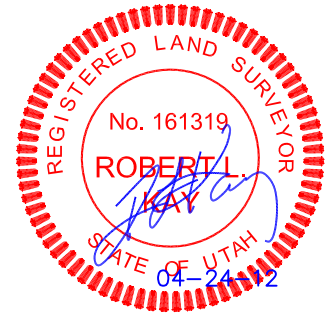
FIGURE #2

X-Section
Scale
1" = 40'
1" = 100'

DATE: 08-22-11

DRAWN BY: K.O.

REV: 04-20-12 J.J.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,680 Cu. Yds.
Remaining Location	= 19,060 Cu. Yds.
TOTAL CUT	= 21,740 CU.YDS.
FILL	= 16,470 CU.YDS.

EXCESS MATERIAL	= 5,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Received: May 15, 2012

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT FOR

#15-2D-36 BTR
SECTION 2, T3S, R6W, U.S.B.&M.
434' FSL 916' FEL

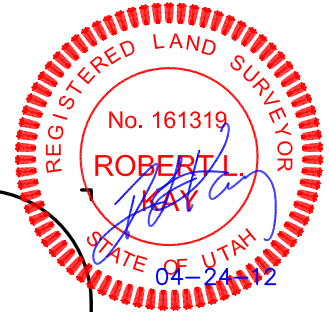
FIGURE #3

SCALE: 1" = 60'

DATE: 08-22-11

DRAWN BY: K.O.

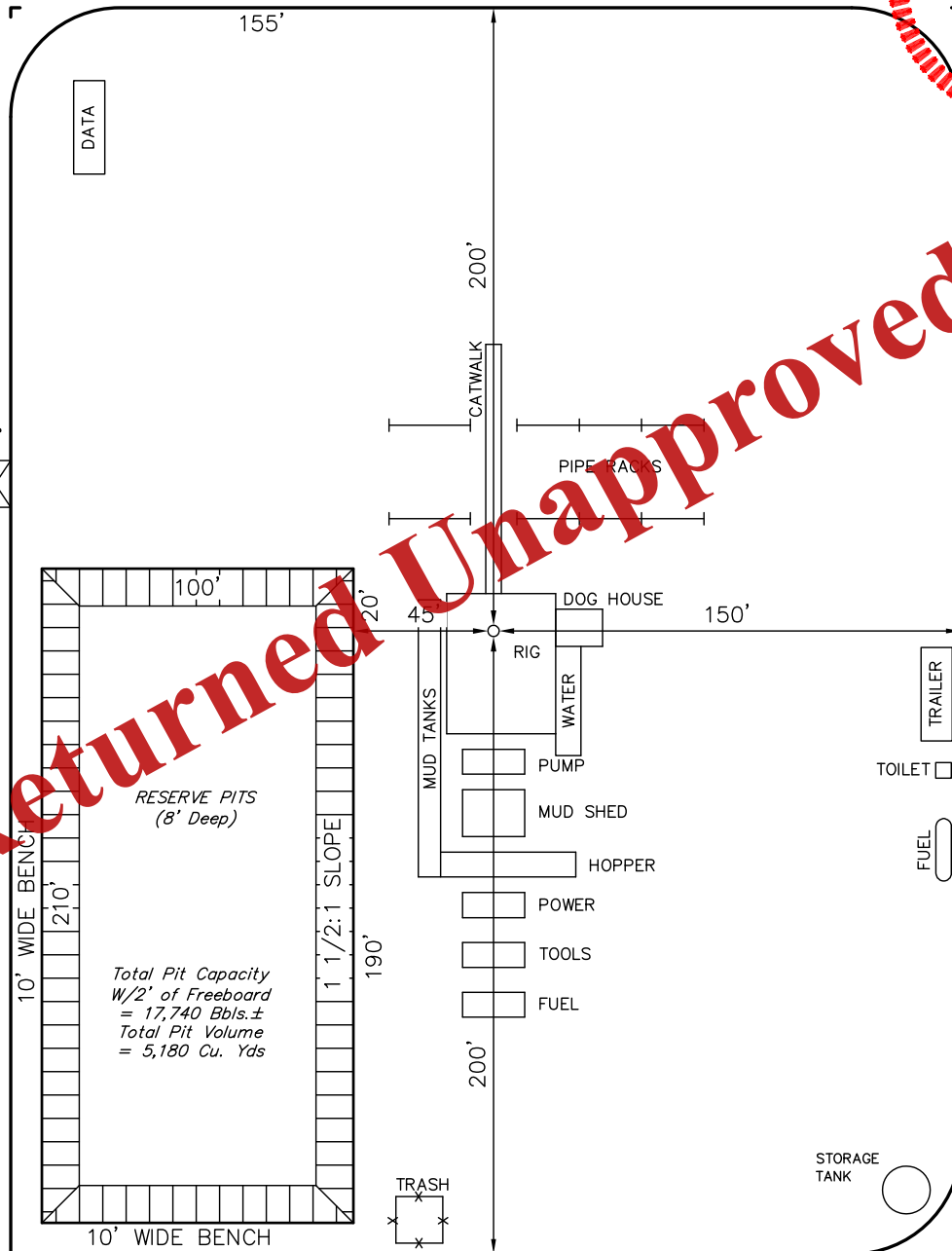
REV: 04-20-12 J.J.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Returned Unapproved



UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Received: May 15, 2012

BILL BARRETT CORPORATION

INTERIM RECLAMATION PLAN FOR

#15-2D-36 BTR

SECTION 2, T3S, R6W, U.S.B.&M.

434' FSL 916' FEL

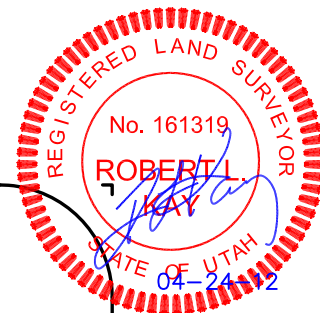
FIGURE #4

SCALE: 1" = 60'

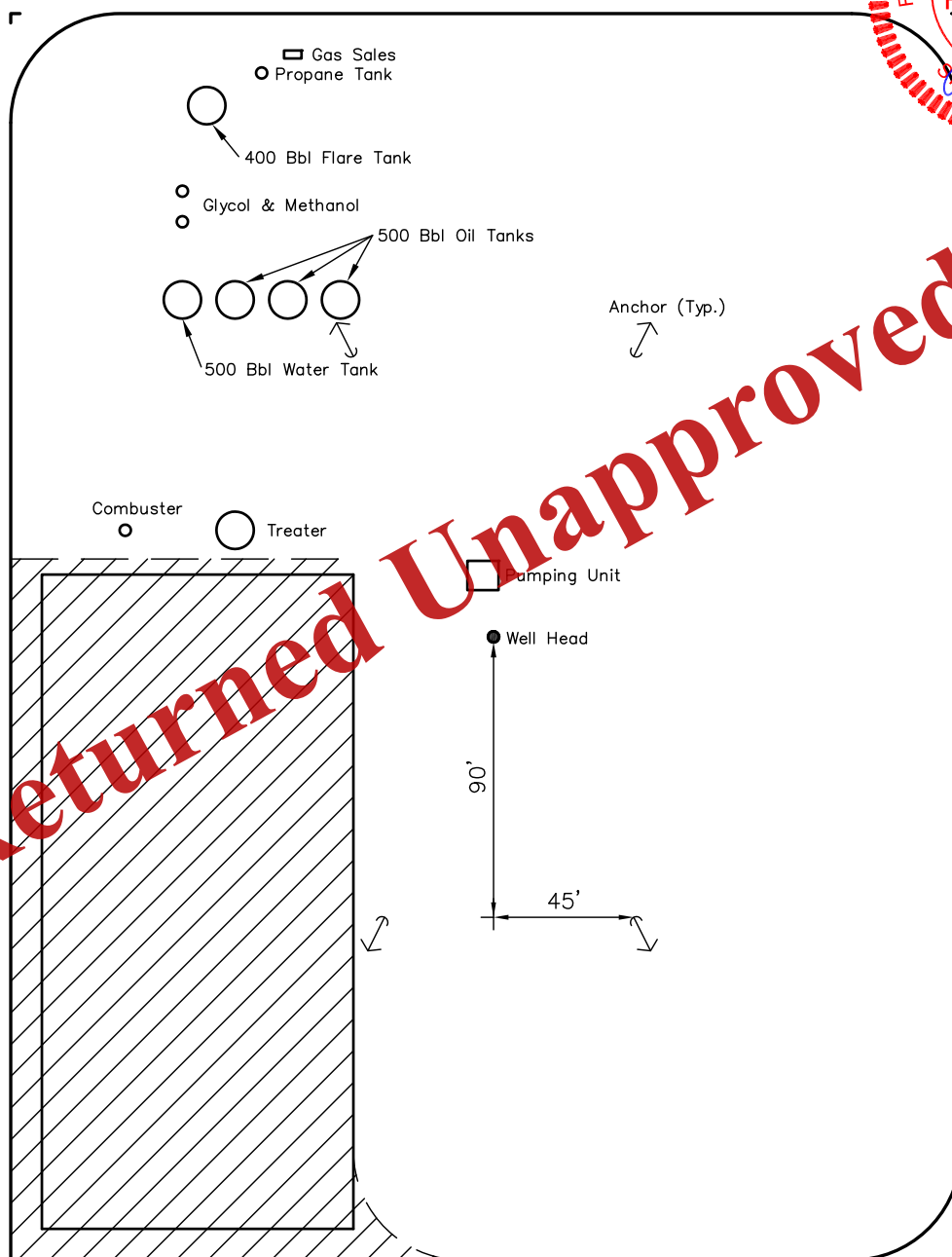
DATE: 08-22-11

DRAWN BY: K.O.

REV: 04-20-12 J.J.



Returned Unapproved



INTERIM RECLAMATION

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 2.215 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Received: May 15, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 16, 2012

BILL BARRETT CORP
1099 18th Street Ste 2300
Denver, CO 80202

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the 15-2D-36 BTR well, API 43047526830000 that was submitted May 15, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah